

# Separation of methane emissions from biogenic sources and natural gas based on CH<sub>4</sub>, C<sub>2</sub>H<sub>6</sub> and NH<sub>3</sub> column observations in the Colorado Front Range

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## I. Introduction

Atmospheric emissions of methane (CH<sub>4</sub>) from anthropogenic and biogenic sources are important to air quality and climate. In the Northern Colorado Front Range CH<sub>4</sub> is emitted from biogenic sources such as concentrated animal feeding operations (CAFO) and oil and natural gas (ONG) production and storage. Here, we demonstrate a novel approach to source apportionment of CH<sub>4</sub> based on column observations. A linear regression analysis explains excess CH<sub>4</sub> by relating it to ethane (C<sub>2</sub>H<sub>6</sub>) as a tracer for ONG and ammonia (NH<sub>3</sub>) for CAFO emissions.

## II. Site selection & Instrumentation

- Three COCCON (Collaborative Carbon Column Observing Network) type EM27/SUN Fourier Transform Spectrometers (FTS) observed CH<sub>4</sub>, oxygen (O<sub>2</sub>) and water vapor (H<sub>2</sub>O) vertical column densities (VCDs) in Eaton and at two boundary sites in Boulder and Westminster, CO.
- CU mobile SOF<sup>[1]</sup> measured C<sub>2</sub>H<sub>6</sub>, NH<sub>3</sub> and H<sub>2</sub>O VCDs in Eaton.

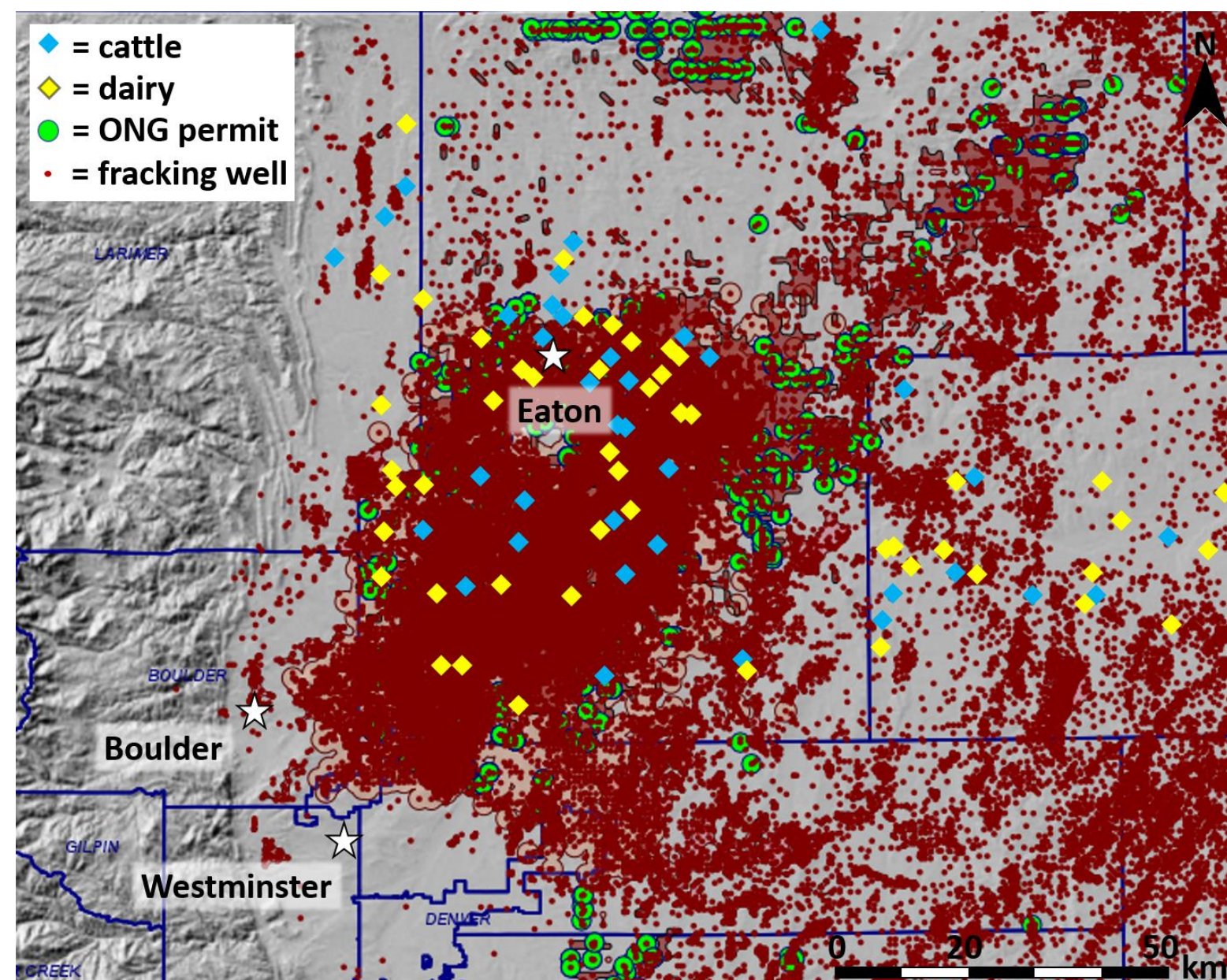


Figure 1: Map showing locations of ONG wells and CAFOs in the Northern Colorado Front Range.



Figure 2: The EM27 FTS are easy to transport. For calibration upon arrival to Colorado they were co-located at NCAR.

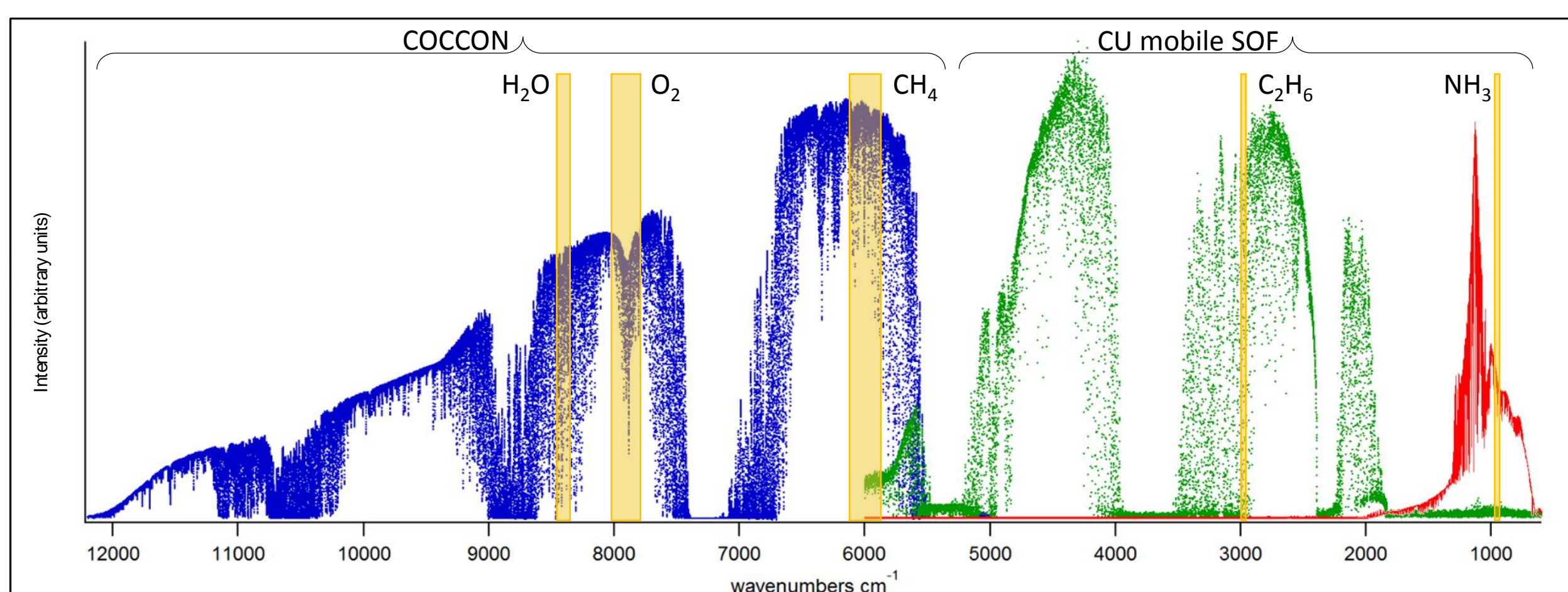


Figure 3: The solar spectrum measured with three detectors: InGaAs (blue), InSb (green), and MCT (red). The highlighted areas indicate the spectral windows used for the retrieval of the different gases.

## III. Results

- Column averaged dry air mole fractions XCH<sub>4</sub>, XC<sub>2</sub>H<sub>6</sub>, and XNH<sub>3</sub> (Figure 4) were determined using O<sub>2</sub> VCDs for air mass factor normalization<sup>[2]</sup>:  
$$XGas = \frac{Gas\ VCD}{O_2\ VCD} * 0.2095.$$
- Background (BKG) concentrations of XCH<sub>4</sub> were determined using the 2<sup>nd</sup> percentile of hourly pooled data from all measurement locations, while BKG concentrations of XC<sub>2</sub>H<sub>6</sub> and XNH<sub>3</sub> were determined using the 1<sup>st</sup> percentile of all days pooled together. The enhancement over BKG is given by:  
$$\Delta XGas = XGas - XGas_{BKG}.$$
- Linear regression analysis<sup>[3]</sup> is performed using the following equation:  $\Delta XCH_4 = \beta_0 + \beta_1 * \Delta XC_2H_6 + \beta_2 * \Delta XNH_3.$

Figure 5: Timeseries of  $\Delta XNH_3$  (blue),  $\Delta XC_2H_6$  (red),  $\Delta XCH_4$  (green) and  $\Delta XCH_4$  (light green) calculated based on the regression parameters in Table 1. The bottom panel shows the residual of measured and calculated  $\Delta XCH_4$ .

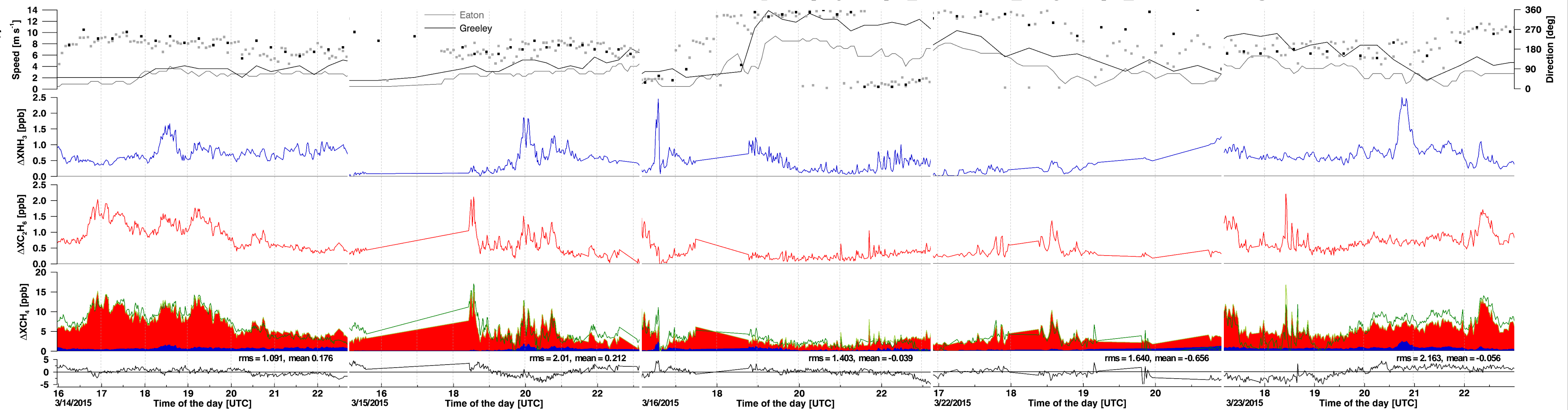


Table 1: Linear regression parameters.  $\Delta XCH_4$  is primarily explained by  $\Delta XC_2H_6$  though there are differences in the contribution from  $\Delta XNH_3$  depending on the wind direction.

Wind dir [°]	$\beta_0$	$\beta_1$	$\beta_2$	n (% of data)
All	0.00	7.28	0.98	1393 (100)
320-80	-0.02	4.88	2.46	293 (21)
80-200	0.34	7.44	-0.24	427 (31)
200-320	0.47	7.07	1.45	340 (24)

Figure 4: Timeseries of column averaged dry air mole fractions for 16 March 2015: XNH<sub>3</sub> (blue), XC<sub>2</sub>H<sub>6</sub> (red), XCH<sub>4</sub> (green) and their background concentrations. Wind speed (solid line) and direction (squares) were recorded by meteorological stations near the Eaton site.

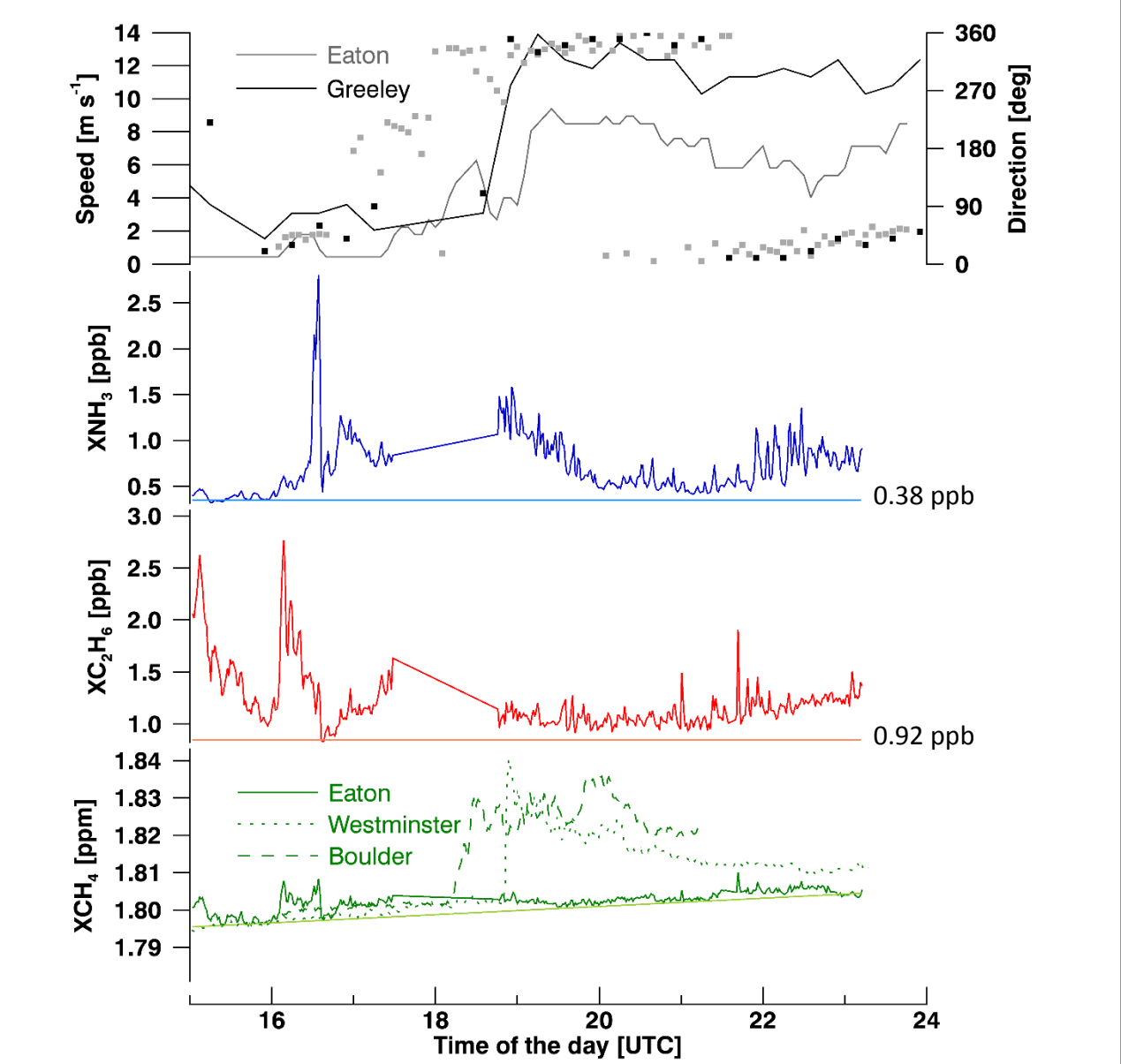


Figure 6: Pie chart distribution indicating the source apportionment of  $\Delta XCH_4$  based on the parameters in Table 1.

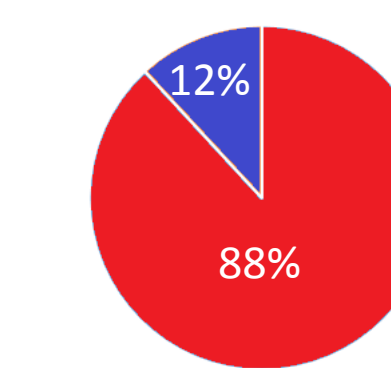
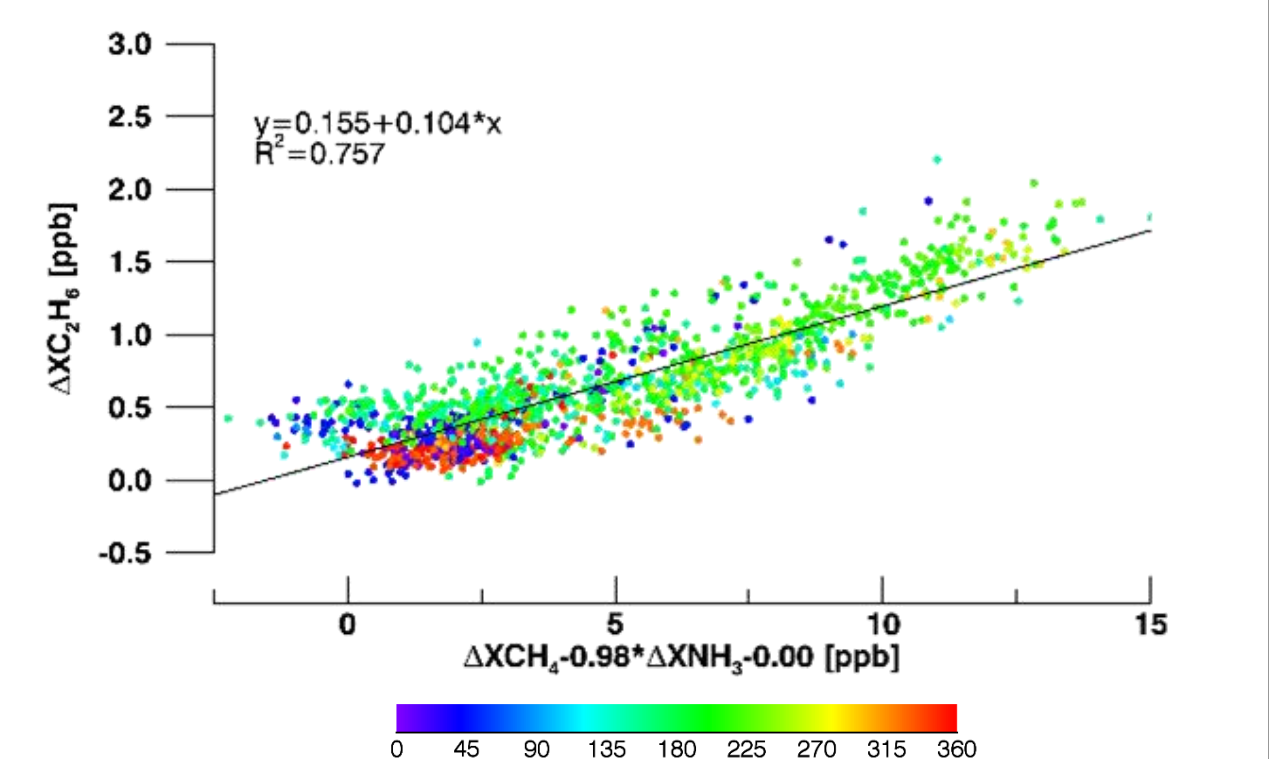


Figure 6: Pie chart distribution indicating the source apportionment of  $\Delta XCH_4$  based on the parameters in Table 1.

Figure 7: Correlation of  $\Delta XC_2H_6$  with  $\Delta XCH_4$  color coded by wind direction. The slope is 10%.



## IV. Summary

Column observations are capable of characterizing the CH<sub>4</sub> dome as the difference between instruments located inside the CH<sub>4</sub> dome and at boundary sites. Four FTS have successfully been deployed in the Colorado Front Range to separate CH<sub>4</sub> emissions by source type.

- The  $\Delta XCH_4$  time series can be explained by tracers that represent ONG and CAFO emissions.
- It was found that in Eaton 88% of measured CH<sub>4</sub> can be attributed to ONG sources, and 12% to biogenic sources (here: CAFO).
- The ratio of  $\Delta XC_2H_6$  to  $\Delta XCH_4$  is 10%, which indicates that the CH<sub>4</sub> source is wet gas or pipeline grade natural gas.<sup>[4]</sup>

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